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Certificate of compliance

Applicant: Schneider Electric Solar Inverters USA, Inc
250 South Casco Road
Livermore California 94551
USA

Product: Grid-tied photovoltaic (PV) inverter

Model: Conext RL 3000E, Conext RL 3000E-S,
Conext RL 4000E, Conext RL 4000E-S

Use in accordance with regulations:

Automatic disconnection device with single-phase mains surveillance in accordance with Engineering Recommendation G83/2 for photovoltaic systems with a single-phase parallel coupling via an inverter in the public mains supply. The automatic disconnection device is an integral part of the aforementioned inverter. This serves as a replacement for the disconnection device with isolating function that can access the distribution network provider at any time.

Applied rules and standards:

Engineering Recommendation G83/2:2012

Recommendations for the Connection of Type Tested Small-scale Embedded Generators (Up to 16A per Phase) in Parallel with Low-Voltage Distribution Systems

DIN V VDE V 0126-1-1:2006-02 (Functional safety)

Automatic disconnection device between a generator and the public low-voltage grid

At the time of issue of this certificate the safety concept of an aforementioned representative product corresponds to the valid safety specifications for the specified use in accordance with regulations.

Report number: PVUK130801C18

Certificate number: U16-0429

Date of issue: 2016-07-28



Certification body

Dieter Zitzmann



Certification body of Bureau Veritas Consumer Products Services Germany GmbH
Accredited according to DIN EN ISO/IEC 17065

Appendix 4 Type Verification Test Report

Extract from test report according the Engineering Recommendation G83/2

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Type Approval and declaration of compliance with the requirements of Engineering Recommendation G83/2.

Manufacturer / applicant:	Schneider Electric Solar Inverters USA, Inc 250 South Casco Road Livermore California 94551 USA			
SSEG Type	Grid-tied photovoltaic inverter			
Rated values	Conext RL 3000E	Conext RL 3000E-S	Conext RL 4000E	Conext RL 4000E-S
Maximum rated capacity	3 kW	3 kW	3,68 kW	3,68 kW
Rated voltage	230V	230V	230V	230V
Firmware version	DSP 2.02, 2.5 / RED :2.00 / COMM : 2.00			
Measurement period:	2013-08-01 to 2013-09-03			

Description of the structure of the power generation unit (Figure 1):

The power generation unit is equipped with a PV and line-side EMC filter. The power generation unit has no galvanic isolation between DC input and AC output. Output switch-off is performed with single-fault tolerance based on two series-connected relays in line and neutral. This enables a safe disconnection of the power generation unit from the network in case of error.

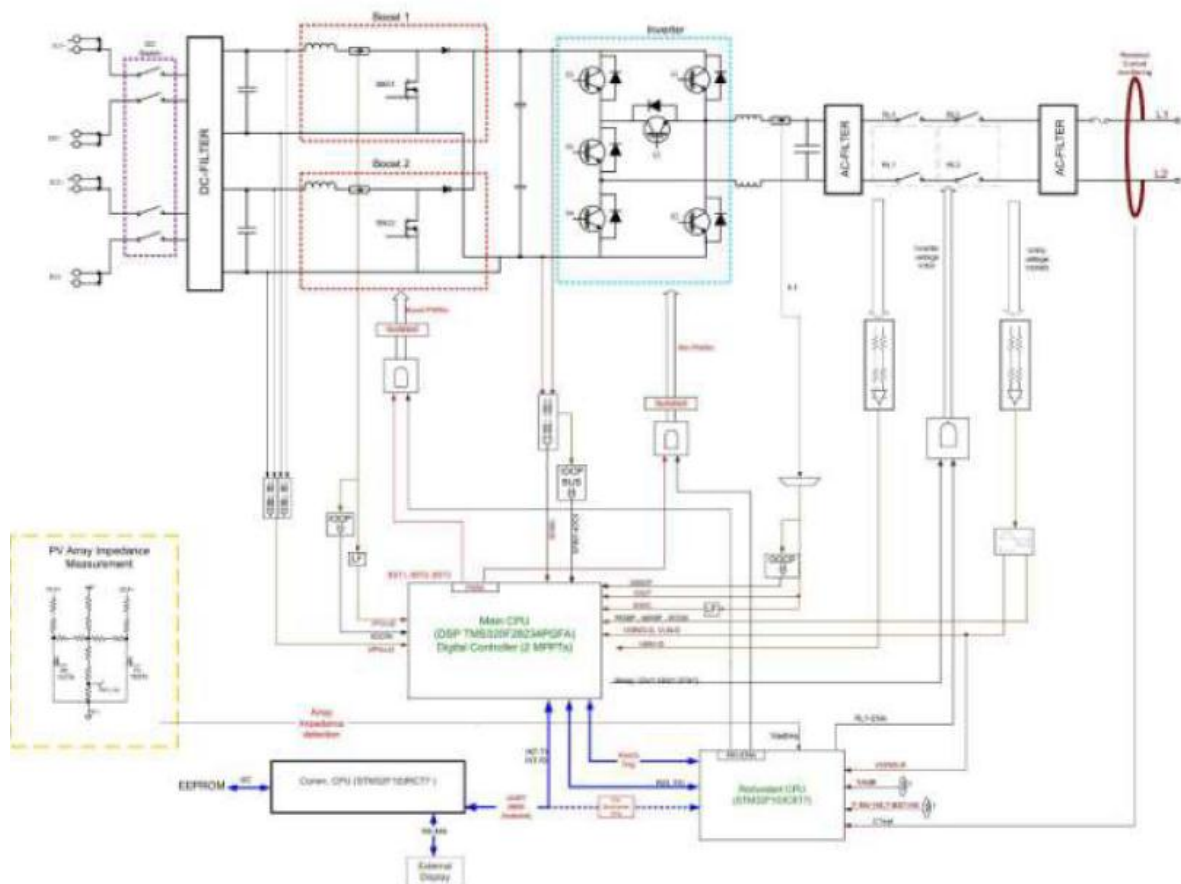


Figure 1 – Schematic structure of the power generation unit



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Differences between SSEG units:

Model Conext RL 4000E-S, Conext RL 3000E-S and Conext RL 3000 E are identical to model Conext RL 4000 E except software derating and below description.

1. difference in storage capacitor quantity
2. difference in number of input connector
3. model named with -S has DC-Switch included, the other ones are without DC-Switch

The above stated Small Scale Embedded Generators (SSEGs) are tested according the requirements in the Engineering Recommendation G83/2. Any modification that affects the stated tests must be named by the manufacturer/supplier of the product to ensure that the product meets all requirements of the Engineering Recommendation G83/2.



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Protection. Voltage tests.						
The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.2						
Function	Setting		Trip test		No trip test	
	Voltage	Time delay	Voltage	Time delay	Voltage / time	Confirm no trip
U/V stage 1	200,1V	2,5s	200,1V	2,638s	204,1V / 3,5s	No trip
U/V stage 2	184V	0,5s	184V	0,670s	188V / 2,48s	No trip
					180V / 0,48s	No trip
O/V stage 1	262,2V	1,0s	262,2V	1,123s	258,2V 2,0s	No trip
O/V stage 2	273,7V	0,5s	273,7V	0,624s	269,7V 0,98s	No trip
					277,7V 0,48s	No trip
<p>Note for Voltage tests the Voltage required to trip is the setting $\pm 3,45V$. The time delay can be measured at a larger deviation than the minimum required to operate the protection. The No trip tests need to be carried out at the setting $\pm 4V$ and for the relevant times as shown in the table above to ensure that the protection will not trip in error.</p>						

Proteccion. Frequency tests.						
The requirement is specified in section 5.3.1, test procedure in Annex A or B 1.3.3						
Function	Setting		Trip test		No trip test	
	Frequency	Time delay	Frequency	Time delay	Frequency / time	Confirm no trip
U/F stage 1	47,5Hz	20s	47,5Hz	20,160s	47,7Hz / 25s	No trip
U/F stage 2	47Hz	0,5s	47Hz	0,635s	47,2Hz / 19,98s	No trip
					46,8Hz / 0,48s	No trip
O/F stage 1	51,5Hz	90s	51,5Hz	90,429s	51,3Hz / 95s	No trip
O/F stage 2	52Hz	0,5s	52Hz	0,627s	51,8Hz / 89,98s	No trip
					52.2Hz / 0,48s	No trip



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Protection. Loss of Mains.

The requirement is specified in section 5.3.2, test procedure in Annex A or B 1.3.4

Note as an alternative, inverters can be tested to BS EN 62116. The following sub set of tests should be recorded in the following table.

Balancing load on islanded network	33% of -5% Q Test 22	66% of -5% Q Test 12	100% of -5% P Test 5	33% of +5% Q Test 31	66% of +5% Q Test 21	100% of +5% P Test 10
Trip time. Ph1 fuse removed	118ms	94ms	120ms	54ms	91ms	127ms

Note for technologies which have a substantial shut down time this can be added to the 0,5 seconds in establishing that the trip occurred in less than 0,5s. Maximum shut down time could therefore be up to 1,0 seconds for these technologies.

Indicate additional shut down time included in above results.
(Integrated interface switch)

Type of switching equipment 1:
Relay with 15ms
Type of switching equipment 2:
Relay with 15ms

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Protection. Re-connection timer.					
The requirement is specified in section 5.3.4 Automatic Reconnection, test procedure in Annex A or B 1.3.5					
Test should prove that the reconnection sequence starts after a minimum delay of 20 seconds for restoration of voltage and frequency to within the stage 1 settings of table 1.					
Voltage					
Time delay setting		Measured delay			
180s		190s			
Frequency					
Time delay setting		Measured delay			
180s		190s			
		Checks on no reconnection when voltage or frequency is brought to just outside stage 1 limits of table 1.			
		At 266.2V	At 196.1V	At 47.4Hz	At 51.6Hz
Confirmation that the SSEG does not re-connect.	No reconnect	No reconnect	No reconnect	No reconnect	

Protection. Frequency change, Stability test.				
The requirement is specified in section 5.3.3, test procedure in Annex A or B 1.3.6				
	Start Frequency	Change	End Frequency	Confirm no trip
Positive Vector Shift	49,5Hz	+9 degrees		No trip
Negative Vector Shift	50,5Hz	- 9 degrees		No trip
Positive Frequency drift	49,5Hz	+0,19Hz/sec	51,5Hz	No trip
Negative Frequency drift	50,5Hz	-0,19Hz/sec	47,5Hz	No trip

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp) (Test Sample: Conext RL 4000E)					NV=MV*3,68/rpp	
	At 45-55% of rated output 1,84kW		100% of rated output 3,68kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit inBS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
2nd	0,054	0,054	0,056	0,056	1,080	
3rd	0,108	0,108	0,124	0,124	2,300	
4th	0,01	0,01	0,017	0,017	0,430	
5th	0,072	0,072	0,091	0,091	1,140	
6th	0,003	0,003	0,004	0,004	0,300	
7th	0,039	0,039	0,06	0,06	0,770	
8th	0,001	0,001	0,003	0,003	0,230	
9th	0,036	0,036	0,058	0,058	0,400	
10th	0,001	0,001	0,003	0,003	0,184	
11th	0,02	0,02	0,048	0,048	0,330	
12th	0,002	0,002	0,005	0,005	0,153	
13th	0,023	0,023	0,051	0,051	0,210	
14th	0,003	0,003	0,006	0,006	0,131	
15th	0,025	0,025	0,049	0,049	0,150	
16th	0,002	0,002	0,01	0,01	0,115	
17th	0,027	0,027	0,051	0,051	0,132	
18th	0,001	0,001	0,009	0,009	0,102	
19th	0,032	0,032	0,049	0,049	0,118	
20th	0,003	0,003	0,009	0,009	0,092	
21th	0,03	0,03	0,051	0,051	0,107	0,160
22th	0,001	0,001	0,007	0,007	0,084	
23th	0,034	0,034	0,041	0,041	0,098	0,147
24th	0,002	0,002	0,007	0,007	0,077	
25th	0,035	0,035	0,043	0,043	0,090	0,135



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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated output 1,84kW		100% of rated output 3,68kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit in BS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
26th	0,002	0,002	0,006	0,006	0,071	
27th	0,029	0,029	0,033	0,033	0,083	0,124
28th	0,002	0,002	0,008	0,008	0,066	
29th	0,044	0,044	0,036	0,036	0,078	0,117
30th	0,003	0,003	0,005	0,005	0,061	
31th	0,034	0,034	0,027	0,027	0,073	0,109
32th	0,01	0,01	0,003	0,003	0,058	
33th	0,045	0,045	0,03	0,03	0,068	0,102
34th	0,001	0,001	0,004	0,004	0,054	
35th	0,043	0,043	0,032	0,032	0,064	0,096
36th	0,005	0,005	0,001	0,001	0,051	
37th	0,042	0,042	0,029	0,029	0,061	0,091
38th	0,004	0,004	0,006	0,006	0,048	
39th	0,035	0,035	0,03	0,03	0,058	0,087
40th	0,004	0,004	0,003	0,003	0,046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp) (Test Sample: Conext RL 3000E)				NV=MV*3,68/rpp		
	At 45-55% of rated output 1,5kW		100% of rated output 3kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit inBS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
2nd	0,046	0,056	0,049	0,060	1,080	
3rd	0,104	0,128	0,12	0,147	2,300	
4th	0,009	0,011	0,009	0,011	0,430	
5th	0,064	0,079	0,082	0,101	1,140	
6th	0,002	0,002	0,002	0,002	0,300	
7th	0,03	0,037	0,047	0,058	0,770	
8th	0,002	0,002	0,002	0,002	0,230	
9th	0,02	0,025	0,038	0,047	0,400	
10th	0,002	0,002	0,003	0,004	0,184	
11th	0,013	0,016	0,026	0,032	0,330	
12th	0,008	0,010	0,003	0,004	0,153	
13th	0,014	0,017	0,027	0,033	0,210	
14th	0,001	0,001	0,002	0,002	0,131	
15th	0,019	0,023	0,024	0,029	0,150	
16th	0,001	0,001	0,001	0,001	0,115	
17th	0,021	0,026	0,027	0,033	0,132	
18th	0,001	0,001	0,001	0,001	0,102	
19th	0,03	0,037	0,028	0,034	0,118	
20th	0,002	0,002	0,001	0,001	0,092	
21th	0,031	0,038	0,032	0,039	0,107	0,160
22th	0,003	0,004	0,001	0,001	0,084	
23th	0,036	0,044	0,037	0,045	0,098	0,147
24th	0,005	0,006	0,001	0,001	0,077	
25th	0,038	0,047	0,04	0,049	0,090	0,135

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Power Quality. Harmonics.						
The requirement is specified in section 5.4.1, test procedure in Annex A or B 1.4.1						
SSEG rating per phase (rpp)				NV=MV*3,68/rpp		
	At 45-55% of rated output 1,5kW		100% of rated output 3kW			
Harmonic	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Measured Value (MV) in Amps	Normalised Value (NV) in Amps	Limit inBS EN61000-3-2 in Amps	Higher limit for odd harmonics 21 and above
26th	0,006	0,007	0,002	0,002	0,071	
27th	0,037	0,045	0,042	0,052	0,083	0,124
28th	0,006	0,007	0,004	0,005	0,066	
29th	0,036	0,044	0,042	0,052	0,078	0,117
30th	0,006	0,007	0,003	0,004	0,061	
31th	0,032	0,039	0,041	0,050	0,073	0,109
32th	0,003	0,004	0,003	0,004	0,058	
33th	0,032	0,039	0,042	0,052	0,068	0,102
34th	0,004	0,005	0,001	0,001	0,054	
35th	0,03	0,037	0,04	0,049	0,064	0,096
36th	0,005	0,006	0,002	0,002	0,051	
37th	0,03	0,037	0,039	0,048	0,061	0,091
38th	0,002	0,002	0,001	0,001	0,048	
39th	0,022	0,027	0,035	0,043	0,058	0,087
40th	0,003	0,004	0,001	0,001	0,046	

Note the higher limits for odd harmonics 21 and above are only allowable under certain conditions, if these higher limits are utilised please state the exemption used as detailed in part 6.2.3.4 of BS EN 61000-3-2 in the box below.

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Power Quality. Power factor.				
The requirement is specified in section 5.6, test procedure in Annex A or B 1.4.2				
Conext RL 4000E				
	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test.
Measured value	0,9979	0,9982	0,9984	
Limit	>0,95	>0,95	>0,95	
Conext RL 3000E				
	216,2V	230V	253V	Measured at three voltage levels and at full output. Voltage to be maintained within $\pm 1.5\%$ of the stated level during the test.
Measured value	0,9986	0,9988	0,9986	
Limit	>0,95	>0,95	>0,95	

Power Quality. Voltage fluctuation and Flicker.								
The requirement is specified in section 5.4.2, test procedure in Annex A or B 1.4.3								
	Starting			Stopping			Running	
	dmax	dc	d(t)	dmax	dc	d(t)	Pst	Plt 2 hours
Measured values	See below							
Normalised to standard impedance and 3.68kW for multiple units	0,00%	0,00%	0,00%	0,00%	0,00%	0,00%	0,47	0,46
Limits set under BS EN 61000-3-2	4%	3,3%	3,3% 500ms	4%	3,3%	3,3% 500ms	1,0	0,65

Power Quality. DC injection.			
The requirement is specified in section 5.5, test procedure in Annex A or B 1.4.4			
Test Sample: Conext RL 4000E			
Test level power	10%	55%	100%
Recorded value	14 mA	13 mA	18 mA
As % of rated AC current	0,08 %	0,07 %	0,1 %
Limit	0,25%	0,25%	0,25%
Test Sample: Conext RL 3000E			
Test level power	10%	55%	100%
Recorded value	24,6 mA	8,5 mA	5,2 mA
As % of rated AC current	0,18 %	0,06 %	0,04 %
Limit	0,25%	0,25%	0,25%

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Fault level Contribution.

The requirement is specified in section 5.7, test procedure in Annex A or B 1.4.6

For a directly coupled SSEG			For a Inverter SSEG		
Parameter	Symbol	Value	Time after fault	Volts	Amps
Peak Short Circuit current	I_p	N/A	20ms	86V	7,1A
Initial Value of aperiodic current	A	N/A	100ms	63V	3,4A
Initial symmetrical short-circuit current*	I_k	N/A	250ms	59V	2,4A
Decaying (aperiodic) component of short circuit current*	i_{DC}	N/A	500ms	57V	2,0A
Reactance/Resistance Ratio of source*	X/R	N/A	Time to trip	0,0641	In seconds

Self Monitoring – Solid state switching.

The requirement is specified in section 5.3.1, No specified test requirements.

N/A

It has been verified that in the event of the solid state switching device failing to disconnect the SSEG, the voltage on the output side of the switching device is reduced to a value below 50 volts within 0,5 seconds.

Additional comments

The models Conext RL 4000E and Connex RL 4000E-S are software derated to 3,68kVA and limited at the Output AC current to a maximum of 16A.