

**DECLARATION IN LIEU OF NOTARY ACT
 UNDER Articles 46,47 and 76 D.P.R. 28th December 2000,n.445, CERTIFICATE OF
 COMPLIANCE WITH THE REQUIREMENTS OF THE PARAGRAPH 4.1 OF THE
 AUTHORITY RESOLUTION 84/2012/R/EEL 08/03/2012 AS AMENDED BY Art. 1 THE
 AUTHORITY RESOLUTION 562/2012/R/EEL**

Product Type: **Photovoltaic grid-tie inverter**

Product Models: **Conext TL 15000E, Conext TL 20000E**

The inverters as described in the following table, comply with paragraphs 8.8.4, 8.8.5.1,, 8.8.5.3, 8.8.5.4, 8.8.6.1, 8.8.6.3.2, 8.8.6.3.4, 8.8.6.5, and 8.10 (1)of Italy's CEI 0-16, Edition III.

Other paragraphs of CEI 0-16 are not applicable to these inverters, or are not yet in force.

With regard to the requirements of paragraph 8.8.6.1 c), states that the inverters listed in the table below are in accordance with par. 7.2.1 of Annex A70 of the Grid Code.

This declaration is valid for inverters used in systems for which the date of completion of the connection application is before 2013-10-01.

Inverter Make and model	Firmware Version	Nominal Voltage [V]	Active Power Nominal (2) [W]	Apparent Power Nominal (3) Sn [VA]	Note
Conext TL 15000E	DSP: 1.76 – 1.87 – 2.0 RED: 1.35 – 1.36 – 1.5	3x400	15000	15000	(1)
Conext TL 20000E	DSP: 1.76 – 1.87 – 2.0 RED: 1.35 – 1.36 – 1.5	3x400	20000	20000	(1)

Note:

(1) The maximum and minimum frequency relays and other protection integrated in the inverter are regulated in a manner consistent with the provisions of par. 8.2 of Annex A70 of the Grid Code.

(2) For the purposes of participation in the protection plans as specified in paragraph 8.8.6.5, the active power reduction under control of a centralized logic, or through an external command from the distribution network operator, according to the procedure laid down in the Rules of Operation, pending the defined signals described in Annex T, can be carried out in accordance with the provisions of paragraph 8.8.6.3.4, combining the inverter(s) with an external interface device.

(3) The capability of consumption / distribution of reactive power of the inverter is equal to that calculated based on the value of the rated apparent power S_n shown in the above table, following the profile referred to Fig 17, paragraph 8.8.5.3, point e, $Q_{max} = 1$ or $0.436 * S_n$. This reactive power is made available to the output terminals of the inverter. To calculate the curve of equivalent capability of the system has been restored to the point of delivery, as specified in paragraph 8.10, paragraph 1), we must take into account not only the characteristics of (the) inverter (s), but also including the contribution of eventual internal network and all equipment.

This declaration is issued under the sole responsibility of the manufacturer.

Signed on: 5-Apr-13

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